



Table S28. Summary statistics for natural gas – Montana, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	7,095	7,031	6,059	6,477	6,240
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	67,399	57,396	51,117	37,937	27,518
From Oil Wells	22,995	21,522	19,292	21,777	20,085
From Coalbed Wells	14,496	12,376	9,920	6,691	3,731
From Shale Gas Wells	14,509	13,957	12,937	13,101	15,619
Total	119,399	105,251	93,266	79,506	66,954
Repressuring	6	5	5	4	NA
Vented and Flared	6,863	7,001	5,722	4,878	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	112,529	98,245	87,539	74,624	66,954
NGPL Production	1,622	1,853	1,367	1,252	1,474
Total Dry Production	110,907	96,392	86,172	73,372	65,480
Supply (million cubic feet)					
Dry Production	110,907	96,392	86,172	73,372	65,480
Receipts at U.S. Borders					
Imports	666,251	502,435	706,201	679,848	754,058
Intransit Receipts	0	0	0	0	0
Interstate Receipts	65,804	90,988	69,777	152,147	55,965
Withdrawals from Storage					
Underground Storage	35,664	25,068	31,859	35,138	22,490
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-48,974	1,936	1,635	6,915	-6,728
Total Supply	829,652	716,819	895,644	947,420	891,264

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	76,422	75,802	72,025	^R 78,217	73,399
Deliveries at U.S. Borders					
Exports	16,399	12,504	9,437	6,826	4,332
Intransit Deliveries	214	0	79	0	0
Interstate Deliveries	718,224	570,882	778,526	844,794	786,720
Additions to Storage					
Underground Storage	18,394	57,631	35,577	17,582	26,813
LNG Storage	0	0	0	0	0
Total Disposition	829,652	716,819	895,644	947,420	891,264
Consumption (million cubic feet)					
Lease Fuel	4,067	3,371	3,265	^E 2,613	^E 3,845
Pipeline and Distribution Use ^a	7,328	5,047	7,442	6,888	6,979
Plant Fuel	788	771	800	604	612
Delivered to Consumers					
Residential	21,585	21,765	20,875	21,710	19,066
Commercial	14,340	23,575	20,459	22,336	19,208
Industrial	27,800	20,615	18,478	19,386	18,319
Vehicle Fuel	1	1	1	*	*
Electric Power	513	656	705	4,681	5,370
Total Delivered to Consumers	64,240	66,613	60,517	68,113	61,963
Total Consumption	76,422	75,802	72,025	^R78,217	73,399
Delivered for the Account of Others (million cubic feet)					
Residential	30	34	32	34	29
Commercial	2,932	11,972	9,281	10,426	9,055
Industrial	27,536	20,385	18,203	19,135	18,132
Number of Consumers					
Residential	253,122	255,472	257,322	259,046	259,957
Commercial	33,008	33,731	34,002	34,305	34,504
Industrial	693	396	384	381	372
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	434	699	602	651	557
Industrial	40,116	52,059	48,121	50,882	49,243
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	8.22	3.88	4.13	3.75	2.45
Exports	8.14	3.63	4.05	3.82	2.40
Citygate	7.71	5.63	5.17	5.11	4.23
Delivered to Consumers					
Residential	11.45	9.50	8.64	8.80	8.06
Commercial	11.32	9.41	8.54	8.66	7.98
Industrial	11.04	9.06	8.07	8.13	7.54
Vehicle Fuel	11.50	9.08	9.60	8.20	6.48
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.